

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ _____ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

* LOCATION CHANGE 8-27-80

* Location Abandoned - Well never drilled - Jan 29, 1982

DATE FILED 5-30-80

LAND: FEE & PATENTED ☒ STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 6-2-80

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA Jan 29, 1982

FIELD: WILDCAT 3/26 Undesignated

UNIT:

COUNTY: SAN JUAN

WELL NO. BUG #5

API NO. 43-037-30560

LOCATION 1980' FT. FROM (N) ~~XX~~ LINE.

2125'

FT. FROM (E) ~~XX~~ LINE.

NE SW

1/4 - 1/4 SEC. 15

* 2125' FWL

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
36S	26E	15	WEXPRO COMPANY				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.
FEE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

--

7. Unit Agreement Name
NONE

8. Farm or Lease Name

BUG

9. Well No.

5

10. Field and Pool, or Wildcat

WILDCAT11. Sec., T., R., M., or Blk.
and Survey or Area

S.15, T.36S., R.26E. SLB&M

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

WEXPRO COMPANY

3. Address of Operator

P.O. Box 1129, ROCK SPRINGS, WYO. 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surfaceNE 1/4 SW 1/4 1980' FNL, 2125' FEL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

13 MILES TO DOVE CREEK

12. County or Parrish

SAN JUAN

13. State

UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1980' FNL, 2125' FEL

16. No. of acres in lease

640

17. No. of acres assigned
to this well

2.58 ACRES

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.BUG 1, 6382', 9.12,
T.36S., R.25E.

19. Proposed depth

6480'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6680'; KB 6690'

22. Approx. date work will start*

UPON STATE APPROVAL

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2055'	1100 SKS REG. G @ 3% CACL. <i>Circ. to Surf.</i>
8-3/4"	5-1/2"	17#	6480'	50-50-POZMIX A - AMOUNT TO BE DETERMINED FROM CALIPER LOGS.

WEXPRO COMPANY PROPOSES TO DRILL THE SUBJECT WELL TO A TOTAL DEPTH OF 6480'

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 6-2-80BY: M.T. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

R. W. HeaddTitle DIV. ENGINEER

Date

5/22/80

(This space for Federal or State office use)

Permit No.

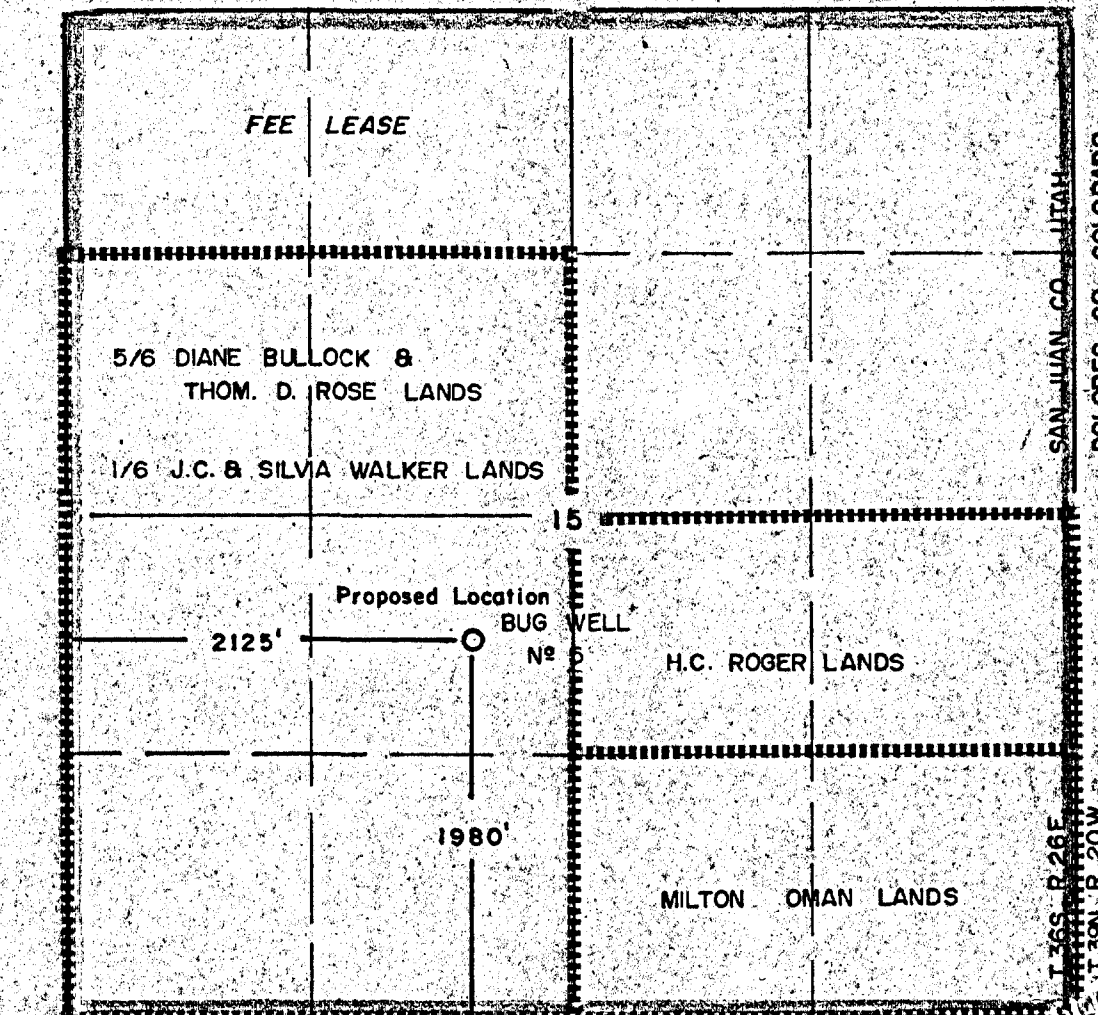
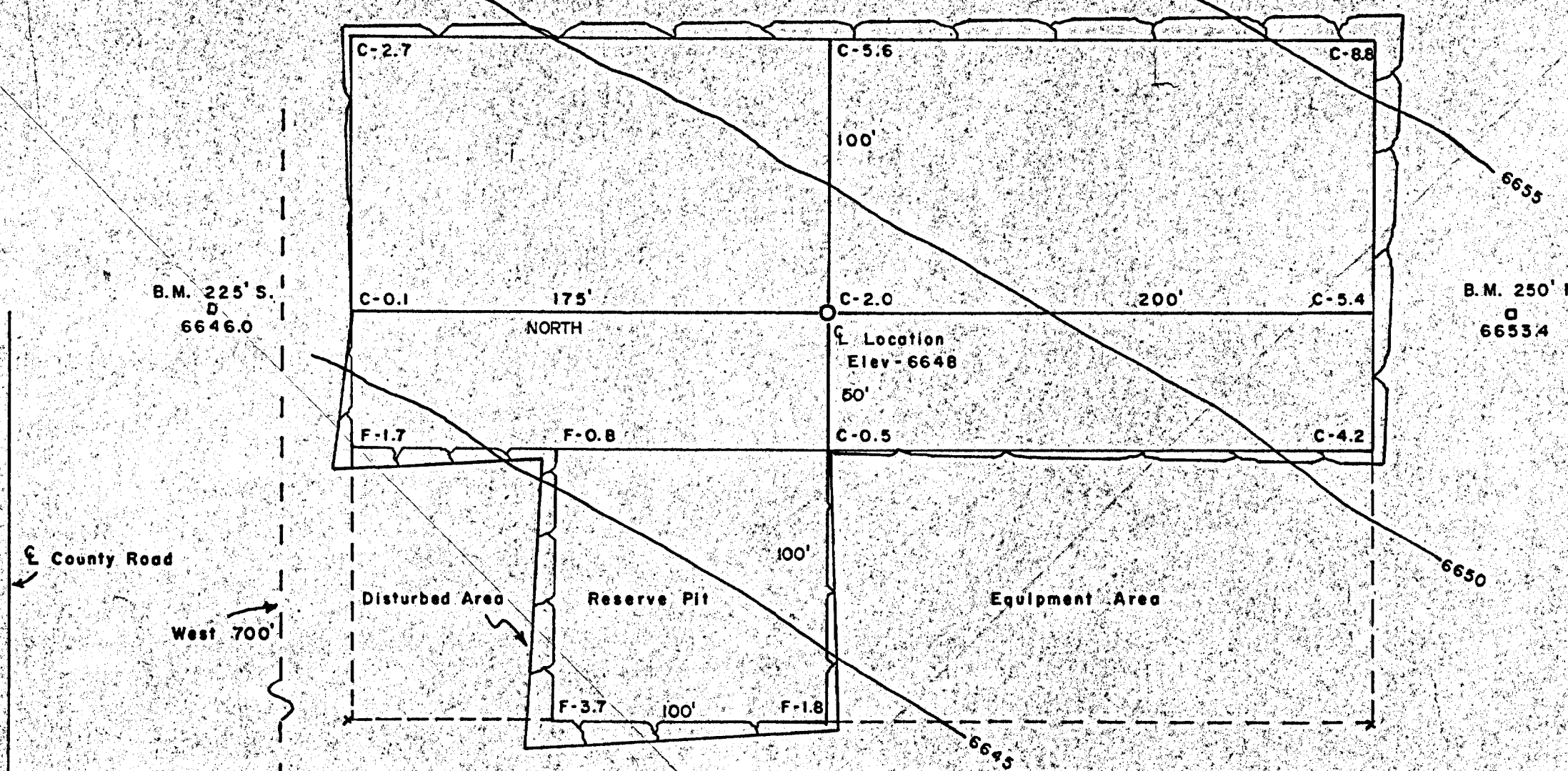
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



This is to certify that the above plat was prepared from notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

Fredrick H. Reed
ENGINEER

Date: May 10, 1980. File No. 80024

GENERAL NOTES:

At sites where topsoil is present, same is to be removed and stored on the adjacent land for restoration at the site when required. 1736 Cubic yards or the top 6" of topsoil is to be stockpiled.

Mud pit and garbage pit are to be fenced and unlined.

For well location profiles see drawing number M.

Area for well location is 2.15 Acres.

Cuts are at 1:1, Fills are at 2:1.

LEGEND		ENGINEERING RECORD		REVISIONS				WEXPRO COMPANY CERTIFIED WELL LOCATION AND WELL SITE PLAN BUG WELL No. 5 DRAWN: SCALE: AS NOTED CHECKED: CRW APPROVED: RWH DRWG. NO. M-15348
⊙	WELL	SURVEYED BY	CLARK - REED & Assoc.	NO.	DESCRIPTION	DATE	BY	
⊕	STONE CORNER	REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S. QUAD MAP <input checked="" type="checkbox"/>					
⊕	PIPE CORNER	LOCATION DATA						
		FIELD	BUG FIELD					
		LOCATION	1980' North of the South Line NE 1/4 SW 1/4, 2125' East of the West Line					
		Section	15, T. 36 S., R. 26 E., SLM, San Juan Co., UT					
		WELL ELEVATION	6648 based on USGS datum					

BUG WELL NO. 5
WEXPRO COMPANY
LEASE NO.: FEE
NE SE SECTION 15, T.36S., R.26E.
San Juan County, Utah
10-Point Plan

1. The surface formation is Dakota.
2. Estimated tops of important geological markers are:

Dakota	Surface
Morrison	80'
Entrada	1,160'
Carmel	1,290'
Navajo	1,345'
Wingate	1,730'
Chinle	1,980'
Shinarump	2,780'
Cutler	3,020'
Hermosa	4,745'
Paradox	5,420'
Upper Ismay	5,905'
Lower-Upper Ismay (Base 2nd Shale)	6,075'
Lower Ismay Shale	6,145'
Lower Ismay Porosity	6,255'
"B" Zone	6,275'
Desert Creek	6,325'
Lower Zone	6,370'
Producing Porosity	6,390'
Salt	6,475'
Total Depth:	6,480' or 3' below Salt

Object Reservoir: Lower-Upper Ismay - 6,075'
Desert Creek Porosity - 6,390'

Other Possible Producing Zones: Lower Ismay Porosity - 6,255'

3. Estimated depths of anticipated water, oil or gas or other mineral bearing formations expected to be encountered:

Water flow may occur from 3000' to 3500' in the Upper Cutler Formation.
No mineral bearing formations are expected.
Commercial quantities of gas may be encountered in the Hermosa, Ismay, and Desert Creek zones.

4. Casing Program:

<u>Proposed</u>	<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>
Surface	0-2,055'	9-5/8"	K-55	36#	NEW	8rd ST&C
Production	6,480'	5-1/2"	K-55	17#	NEW	8rd LT&C

Cement Program:

Surface: 1,100 sacks regular type "G" cement treated with 5% Dowell
D-43A or 3% Calcium Chloride.

Bug Well No. 5
Wexpro Company
Lease No.: Fee
NE SE S.15, T.36S., R.26E.
San Juan County, Utah
10-Point Plan

Page Two

Production: Cement volumes and composition to be determined from caliper logs. Increased drilling mud weight for Lower Desert Creek over pressured zone at 6325' to 11.6# ppg or enough to hold bottom hole pressure.

5. Operator's minimum specifications for pressure control equipment requires a 10-inch 3000 psi annular preventer, and a 10-inch, 3000 psi double gate blowout preventer from the surface to the total depth. See attached diagram. Blowout preventer will be tested by rig equipment after each string of casing is run.
6. Fresh water with minimum properties from surface to 5600'. Spud mud will be used for the surface hole. A mud-desander will be used from under the surface casing to the total depth. The mud weight will be brought to 11.6 ppg before drilling into the Desert Creek Zone at 6325'.

A fully manned logging unit will be used from 4400' to total depth. The contractor will catch 10-foot samples from surface casing to 4400'.

Sufficient mud materials to maintain mud requirements and to control minor lost circulation and pressure problems will be stored at the well site.

7. Auxiliary equipment will consist of: (1) A manually operated kelly cock; (2) No floats at bit; (3) Mud will be monitored visually from 0' to total depth; and, (4) Full opening Shafer floor valve manually operated.
8. Drill Stem Tests:

Four drill stem tests:

- (1) Hermosa 4745'
- (2) Lower-Upper Ismay 6075'
- (3) Lower-Ismay Porosity 6255'
- (4) Desert Creek 6390'

During drill stem testing or when a completion rig is completing a well, some flaring of natural gas or produced gas will be necessary.

Coring: Desert Creek - 60 feet

Mechanical Logs: Dual Induction Laterolog below surface casing to total depth; CNL-Density 4400' to total depth; and, continuous Dipmeter 4400' to total depth.

9. No abnormal temperatures, abnormal pressures in Desert Creek zone, or no Hydrogen Sulfide is anticipated. Bottom hole temperature should be approximately 150°F.
10. The anticipated spud date will be as soon as application is approved; duration of drilling operations is expected to be 20 days, with completion an additional 2 days.

STANDARD PUMP EQUIPMENT

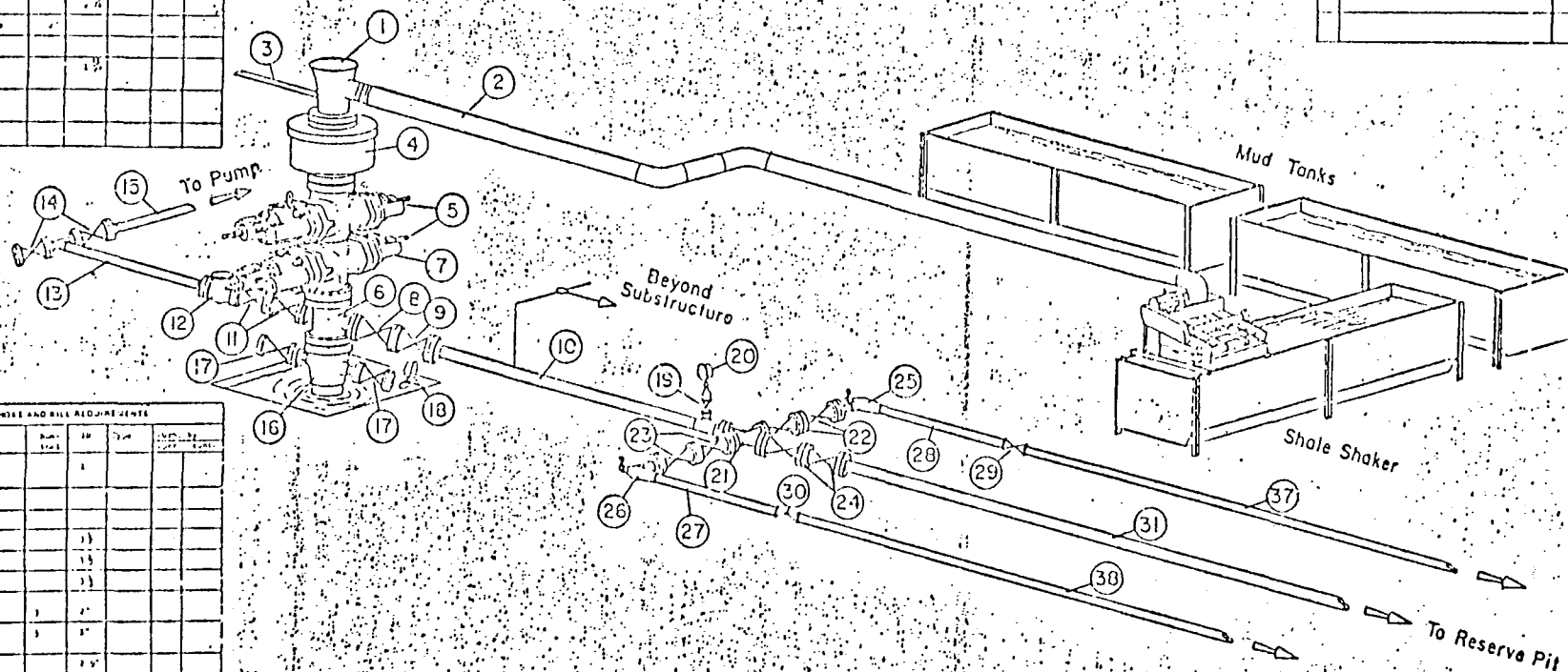
See Appendix A for details on equipment and materials to be furnished by the user.

STANDARD PUMP EQUIPMENT					
No.	Item	Unit	Qty	Notes	Remarks
1	Drilling Rigging				
2	Drilling Rigging				
3	Drilling Rigging				
4	Drilling Rigging				
5	Drilling Rigging				
6	Drilling Rigging				
7	Drilling Rigging				
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40	Drilling Rigging				

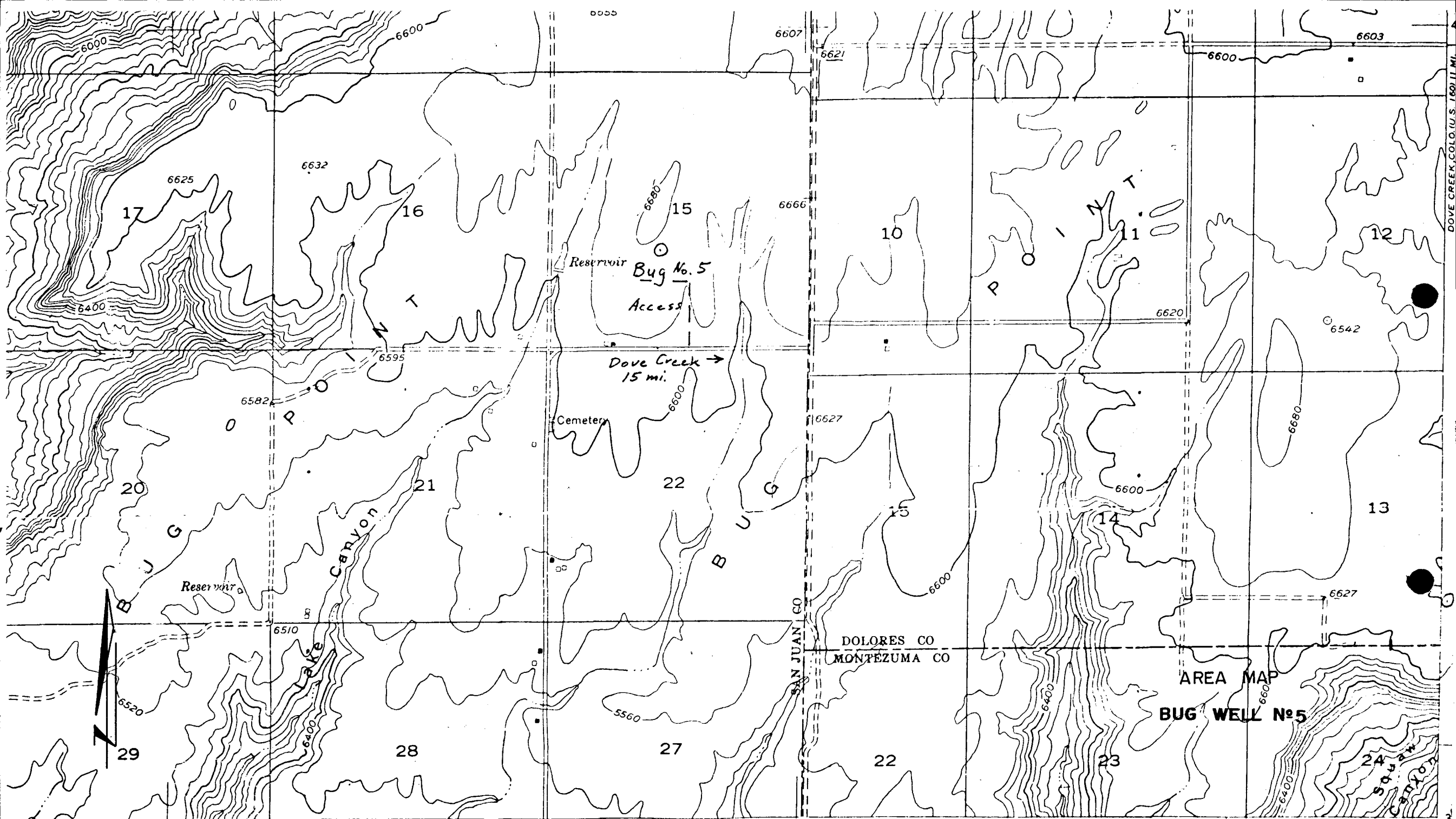
MOUNTAIN FUEL SUPPLY COMPANY 3000 psi BLOWOUT PREVENTION EQUIPMENT

SPECIAL CHOSE AND BILL REQUIREMENTS					

SPECIAL BILL REQUIREMENTS					



STANDARD CHOSE AND BILL REQUIREMENTS					
No.	Item	Unit	Qty	Notes	Remarks
1	Drilling Rigging				
2	Drilling Rigging				
3	Drilling Rigging				
4	Drilling Rigging				
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39	Drilling Rigging				
40	Drilling Rigging				



5'

(VERDURE & SE)

R 26 E. 2'30" R. 20 W.

INTERIOR-GEOLOGICAL SURVEY WASHINGTON D.C.-1958

109° 00'

T36S.

VERDURE 4 NE Quad M-15347

CLARK REED & ASSOC

All

**** FILE NOTATIONS ****

DATE: May 30, 1980
OPERATOR: Wexpro Company
WELL NO: Bug #5
Location: Sec. 15 T. 36S R. 26E County: San Juan
File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-037-30560

CHECKED BY:

Petroleum Engineer: M. J. Minder 6-2-80

Director: _____

Administrative Aide: R per spacing order

APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐
Order No. 186-1 2/27/80 O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Gu Plotted on Map ☒
Approval Letter Written ☒
Hot Line ☒ P.I. ☒

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P.O. Box 1129, Rock Springs, Wyo. 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: NE 1/4 SW 1/4 1980' FNL, 2125' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 6480'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Landownership change

5. LEASE

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Bug

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

S. 15, T. 36S., R. 26E., SLB&M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6680' KB 6690'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enclosed is the amended copy of the certified well location plat for Bug Well No. 5 (drawing No. M-15348) showing an ownership change in Section 15. Please void previous drawing.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Needell

TITLE Division Eng.

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 12 1980

DIVISION OF
OIL, GAS & MINING

June 6, 1980

Wexpro Company
P.O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Bug #5
Sec. 15, T. 36S, R. 26E.
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 186-1 dated 2-27-80.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30560.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/jt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Wexpro Company
3. ADDRESS OF OPERATOR
PO Box 1129, Rock Springs, WY 82901
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE 1/4 SW 1/4 1980' FNL, 2125' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 6480'
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME None	
8. FARM OR LEASE NAME Bug	
9. WELL NO. 5	
10. FIELD OR WILDCAT NAME Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 15, T.36S., R.26E., SLB&M	
12. COUNTY OR PARISH San Juan	13. STATE Utah
14. API NO. 43-037-30560	
15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6680' KB 6690'	

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) surface location change

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
(NOTE: Report on multiple completion or zone change on Form 9-330.)

DATE: 8/27/80

BY: [Signature]

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location of the well is changed from the NE 1/4 SW 1/4 of Section 15, 1980' FNL, 2125' FEL to NE 1/4 SW 1/4 of Section 15, 1980' FNL, 2125' FWL.

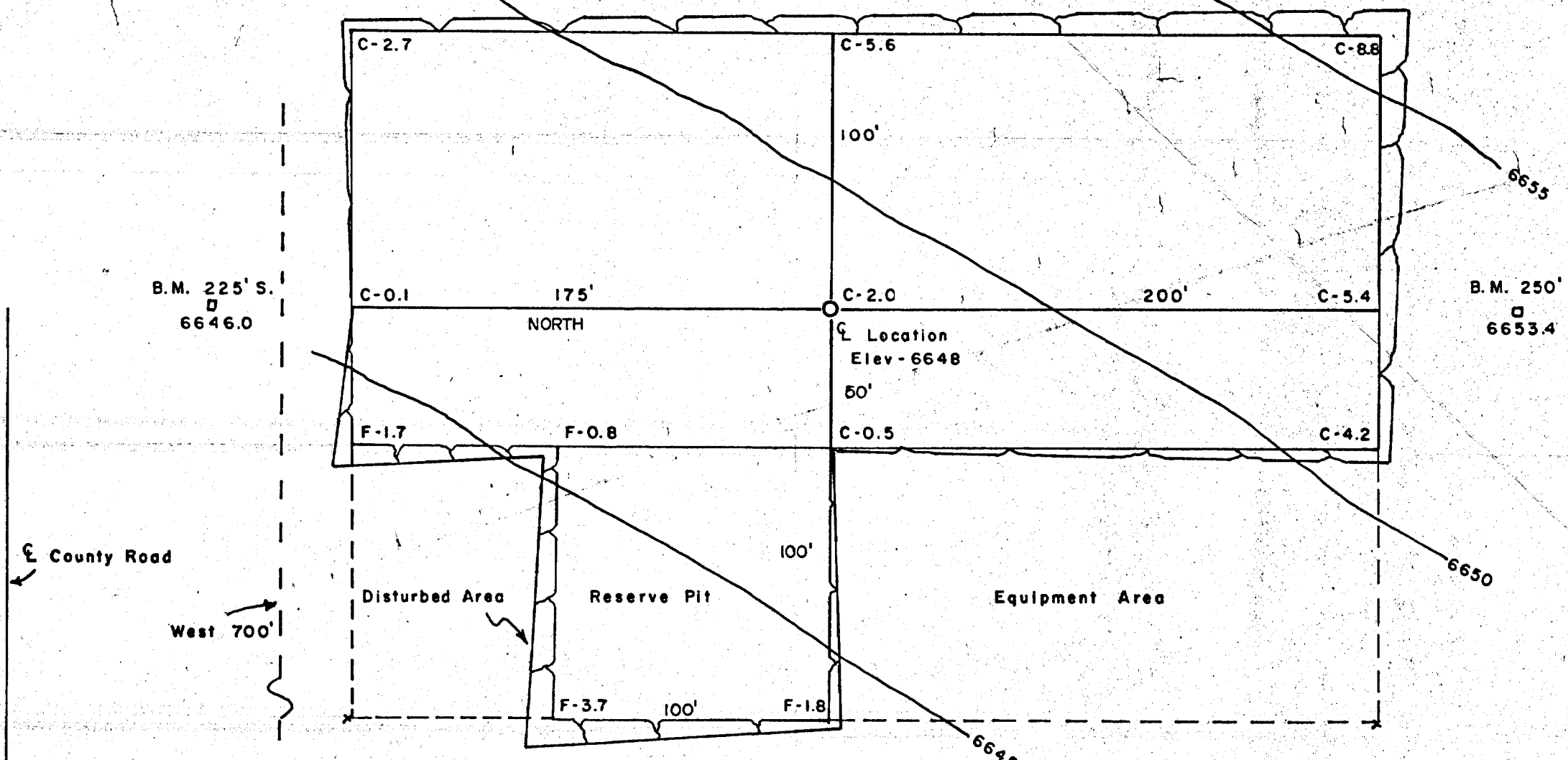
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

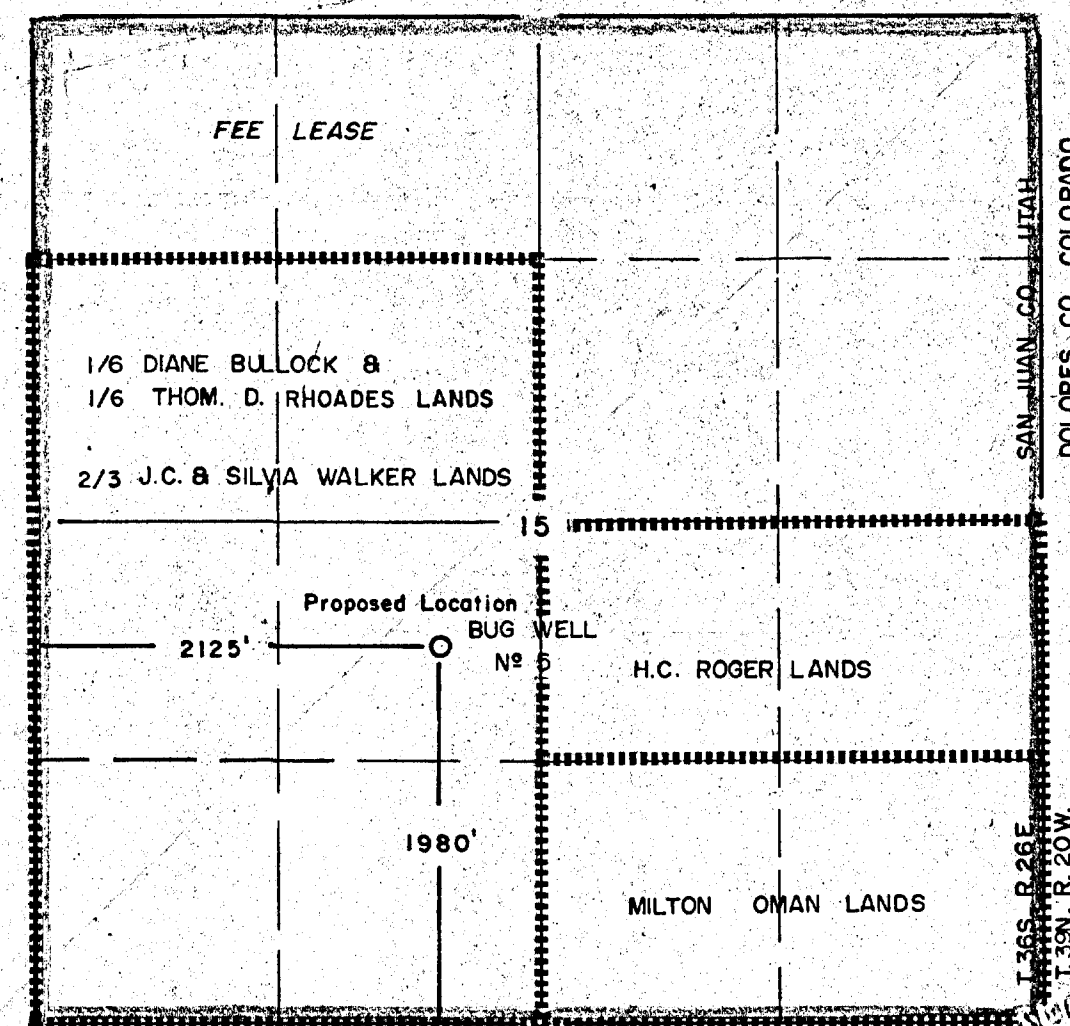
SIGNED Daniel T. Mates TITLE Field Engg. Supervisor DATE 8-20-80
Daniel T. Mates

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



ENLARGED WELL SITE PLAN
SCALE 1" = 50'



LOCATION PLAN
SCALE 1" = 1000'

This is to certify that the above plat was prepared from notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

Frederick H. Reed
ENGINEER

Date: May 10, 1980

File No. 80024

GENERAL NOTES:

At sites where topsoil is present, same is to be removed and stored on the adjacent land for restoration at the site when required. 1736 Cubic yards or the top 6" of topsoil is to be stockpiled.

Mud pit and garbage pit are to be fenced and unlined

For well location profiles see drawing number M-

Area for well location is 2.15 Acres

Cuts are at 1:1, Fills are at 2:1

LEGEND	
⊙	Q WELL
⊕	STONE CORNER
⊕	PIPE CORNER

ENGINEERING RECORD	
SURVEYED BY	CLARK - REED & Assoc.,
REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S. QUAD MAP <input checked="" type="checkbox"/>
LOCATION DATA	
FIELD	BUG FIELD
LOCATION:	1980' North of the South Line NE 1/4 SW 1/4, 2125' East of the West Line
Section 15, T. 36 S., R. 26 E., SLM, San Juan Co., UT	
WELL ELEVATION:	6648 based on USGS datum.

REVISIONS			
NO.	DESCRIPTION	DATE	BY

WEXPRO COMPANY	
CERTIFIED WELL LOCATION AND WELL SITE PLAN	
BUG WELL No. 5	
DRAWN:	SCALE: AS NOTED
CHECKED: CRW	DRWG. NO. M-15348
APPROVED: RWH	

June 18, 1981

Wexpro ~~Company~~
P. O. Box ~~100~~
Rock Springs, Wyoming 82901

RE: See Attached Sheet

Gentlemen:

In ~~reference~~ to above mentioned wells, considerable time has gone by since approval ~~obtained~~ from this office.

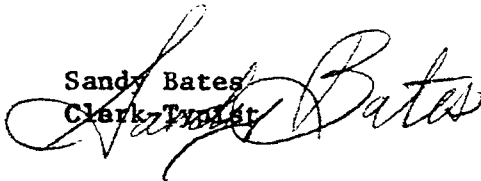
This ~~date~~ has not received any notification of spudding. If you do not intend ~~to drill~~ these wells, please notify this Division. If spudding or any other ~~action~~ has taken place, please send necessary forms. If you plan on drilling ~~at~~ locations at a later date, please notify as such.

Your ~~prompt~~ attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
Clark, Tanager

A large, stylized handwritten signature in cursive script, appearing to read "Sandy Bates", is written over the typed name and title.

1. Well No. Patterson Unit #3
Sec. 32, T. 37S, R. 25E
San Juan County, Utah
2. Well No. Bug #5
Sec. 15, T. 36S, R. 26E
San Juan County, Utah
3. Well No. Bug #13
Sec. 17, T. 36S, R. 26E
San Juan County, Utah
4. Well No. Bug #11
Sec. 21, T. 36S, R. 26E.
San Juan County, Utah
5. Well No. Bug #9
Sec. 18, T. 36S, R. 26E
San Juan County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1982

Wexpro Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

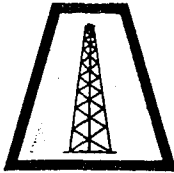
DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Patterson Unit #3
Sec. 32, T. 37 S, R. 25E
San Juan County, Utah
SECOND NOTICE

Well No. Bug #11
Sec. 21, T. 36S, R. 26E
San Juan County, Utah
SECOND NOTICE

Well No. Bug #5
Sec. 15, T. 36S, R. 26E
San Juan County, Utah
SECOND NOTICE



WEXPRO COMPANY

625 CONNECTICUT AVENUE • P.O. BOX 1129 • ROCK SPRINGS, WYOMING 82901 • (307) 362-5611

January 26, 1982

LA

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

This is to notify you that Wexpro Company does not intend to drill the following wells for geologic reasons:

Patterson Unit #3, 32-37S-25E, San Juan County, Utah
Bug # 5, 15-36S-26E, San Juan County, Utah
Bug # 7, 7-36S-26E, San Juan County, Utah
Bug #11, 21-36S-26E, San Juan County, Utah
Bug #19, 21-36S-26E, San Juan County, Utah
Bug #21, 22-36S-26E, San Juan County, Utah

If a decision is made to drill at a later date, Wexpro will re-submit the applications to the Division.

Sincerely,

Jennifer Head
Coordinator Environmental Affairs

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OIL, GAS & MINING